

## HORIZONTAL DRILL PIPE RACKER AND DELIVERY SYSTEM

### FIELD OF THE INVENTION

This invention pertains to structures and procedures for horizontally storing drill pipe adjacent to and preferably below the level of the drill floor of a well drilling installation. It also pertains to structures and procedures for moving stands of drill pipe between their storage locations and the drill floor.

### BACKGROUND OF THE INVENTION

The quest for new oil reserves by the world oil industry forces the industry to seek oil and gas reserves in increasingly more demanding environments including the deep ocean. As the water depth for offshore drilling increases, the size of the equipment required to perform the drilling operations increases, as does the amount of subsea equipment required to extend the well bore to the surface of the ocean. Correspondingly, the costs of the equipment and of the drilling operation increase. A desirable way to offset the increased operating costs resulting from the use of current technology is to increase operating efficiency. An effective way to improve efficiency is to perform operations in less time, which translates into faster operating rates.

Drill pipe is one of the items affected by the increase in water depth. In the early years of offshore drilling, drilling operations were performed in water depths of a few hundred feet using five-inch (12.7 cm.) drill pipe weighing twenty and one-half pounds per linear foot (30.6 Kg./m.) including the connecting tool joints. Stands of drill pipe made up of three sections of such drill pipe, each nominally thirty-one feet (9.45 m.) in length, are called triples and weigh about one thousand nine hundred (1900) pounds (863.6 Kg). By comparison, triples for deep water drilling operations are made up of five inch (12.7 cm.) drill pipe weighing about 31 pounds per linear foot (46.3 Kg./m.), five and one-half inch (14.0 cm.) drill pipe weighing about 34 pounds per linear foot (50.8 Kg./m.), and six and five-eighths inch (16.8 cm.) drill pipe weighing up to forty-six pounds per foot (68.7 Kg./m.). The weight of drill pipe triples made up of these heavier pipes is about 2880 pounds (1309 Kg.) for the five inch drill pipe, about 3160 pounds (1436 Kg.) for the five and one-half inch drill pipe, and about 4300 pounds (1955 Kg.) for the six and five-eighths inch drill pipe.

The drill pipe used for deep water drilling is made from low alloy steel which has been heat-treated to high strengths. The material is stressed to high levels in use and, therefore, must be maintained free from significant scratches, gouges and other imperfections which can act as stress risers. To get the maximum life out of drill pipe, it must be protected from being scratched and gouged while it is being handled between a pipe storage location and the drill string where it is used. Drill pipe which is damaged beyond rigorous low damage limits must be discarded.

Horizontal pipe rackers commonly are used in floating offshore drilling rigs, especially those of ship-form configuration, because they contribute to the floating stability of the rig; they

1 lower the position in the rig of the stored drill pipe. Horizontal pipe rackers store drill pipe  
triples in a horizontal position and include devices and mechanisms which transport the pipe, in  
either direction, between the pipe racker and the drill floor. At the drill floor, drill pipe from the  
racker is moved into a vertical position and is inserted into (connected to) the drill string.

5 Horizontal pipe rackers currently in use typically store several stands of drill pipe triples  
in a single bin. When the pipe is put into and removed from the bin, it is rolled down an incline  
to an indexing device that allows only one stand of pipe to be placed on a transporting device.  
The rolling produces sliding and impact loading between adjacent drill pipe triples and between  
drill pipe and the stationary pipe stops. While the pipe is stored in the bins, it can roll back and  
10 forth in response to the vessel's own motions thus causing wear and damage between adjacent  
drill pipe triples. Some pipe rackers prevent the drill pipe movement by storing each stand of pipe  
in a separate locking mechanism, a tactic that generally limits the drill pipe to only one size. The  
current method of transporting the drill pipe stands between the drill floor and the drill pipe  
racker involves sliding the pipe along a long trough causing further wear and scratching along  
15 the pipe where it contacts the trough.

United States patents 3,083,842 and 3,193,084 pertain to early pipe rackers, versions of  
which remain in use.

It is seen, therefore, that a need exists for improvements in horizontal drill pipe racking  
and handling systems to support deep water oil and gas drilling activities. Desirable aspects of  
such improvements include increased horizontal pipe storage capacity, an ability to accommodate  
20 differing diameters of drill pipe in the racker, an ability to store and to handle drill pipe stands  
in ways which protect the pipe surfaces from being scratched, worn or gouged, and an ability to  
rapidly and reliably move drill pipe stands between their storage locations and the drill floor.

## 25 SUMMARY OF THE INVENTION

This invention meaningfully addresses the needs noted above. It does so by providing  
structural and procedural aspects of a horizontal drill pipe racking and handling system. The  
system avoids the disadvantages and limitations of former horizontal pipe rackers and pipe  
delivery arrangements. The system possesses the above-mentioned desirable attributes and  
30 characteristics, as well as others.

The improved horizontal drill pipe racker provides positive control of the drill pipe stands  
at all phases of handling. The drill pipe is safely secured while stored in a bin area. Positive  
control of the drill pipe allows higher operating speeds to be achieved and reduces the time  
required to transfer drill pipe between the horizontal pipe racker and the drill floor. The time  
35 required to transfer drill pipe from the pipe racker to the drill floor is sufficiently low to keep  
pace with the drill floor operations.

Generally speaking a pipe storage apparatus according to this invention comprises a pipe  
storage bin, pipe support members for the bin, and drive mechanisms for the pipe support

1 members. The pipe support members are horizontally disposable in the bin at plural spaced  
stations along the length of the bin. The pipe support members function to individually support  
plural horizontal lengths of drill pipe in an array of plural vertically spaced layers and of plural  
lengths of pipe in each layer. The pipe support drive mechanisms are selectively operable to  
5 move the support members individually between deployed positions in which the support  
members are in the array and retracted positions in which the support members are removed from  
the array.

In terms of an overall system generally, the invention provides a drill pipe storage and  
handling apparatus for a well drilling rig. A track extends from one end adjacent the drilling rig  
10 to an opposite end remote from the rig. An elongate carriage is adapted to travel along the track  
and to receive a length of drill pipe disposed longitudinally with respect to the track. A received  
pipe length is supported on the carriage at spaced locations along the length of the pipe. A pipe  
storage bin is disposed laterally of the remote end of the track. The bin includes horizontal pipe  
support members which are cooperatively configured for individually supporting plural lengths  
15 of drill pipe in an array of plural vertically spaced layers of pipe and plural lengths of pipe in each  
layer. The pipe support members above the bottom layer are indexable between deployed  
positions in and transversely of the array and retracted positions outside the array.

In terms of a general method for storing oil and gas well drill pipe, the method includes  
the step of horizontally disposing a selected number of pipe lengths, as a first bottom layer  
20 thereof, individually in upwardly open notches in the upper extent of a set of pipe supports  
disposed transversely of the pipe lengths at stations spaced along the lengths. Another method  
step is horizontally disposing further numbers of pipe lengths in further similarly notched pipe  
support sets at each station atop the supports therebelow to create an array of plural layers of  
plural lengths of pipe. A further step of the method is raising and lowering individual pipe  
25 lengths directly from and to receiving notches in the pipe supports.

A method for storing, handling and moving drill pipe in association with a well drilling  
rig having a drilling operations floor includes lifting a stand of drill pipe directly from an  
individual storage position in an array of stand storage positions. Another step is placing the  
lifted stand on a carriage adapted to support the stand at spaced locations along its length. The  
30 carriage is moved towards the floor to place one end of the carriage at the floor. Another step  
is elevating the one end of the placed stand above its placed positions on the carriage as the  
carriage nears the floor. The stand is hoisted via its one end to a vertical position above the floor  
while the other end of the stand is movably supported on the carriage.

## 35 DESCRIPTION OF THE DRAWINGS

The above-mentioned and other features and aspects of the structures and procedures  
provided by this invention are described more fully below with reference to the accompanying  
drawings in which:

1 FIG 1 is composed of FIGS 1A and 1B which overlap and respectively are elevation views of the rear (drill floor) and forward (horizontal racker) aspects of an overall pipe storage and handling system according to this invention as preferably provided on the main deck of a drillship;

5 FIG. 2 is composed of FIGS 2A and 2B which overlap and respectively are top plan views of the rear (drill floor) and forward (horizontal racker) aspects of the system shown in FIGS 1A and 1B;

FIG. 3 is a schematic top plan view of the arrangement of the major vertical structural columns which are components of the horizontal racker;

10 FIG. 4 is an enlarged top plan view of the forward and rear portions of the horizontal pipe racker which also is shown in FIG. 2B;

FIG. 5 is an elevation view of the forward end of the racker, the view taken aft of the forward buckboard;

15 FIG. 6 is an elevation view of the rear end of the racker, the view taken forward of the aft buckboard; in FIGs. 5 and 6, the bridge cranes are shown in positions different from FIG. 4;

FIG. 7 is a fragmentary elevation view of the forward portion of the racker as supported on the main deck of a drillship and shows, among other things, walkways and ladders for access of personnel to different portions of the racker;

20 FIG. 8 is a fragmentary top plan view of the pin cart and skate assembly which is a component of the pipe handling aspect of the system shown in FIGS 1 and 2;

FIG. 9 is a fragmentary elevation view of the pin cart and skate assembly shown in FIG. 8;

25 FIG. 10 is an enlarged fragmentary elevation view which shows the low lift aspects of the pin cart and skate assembly in the condition in which the pin cart is at its limit of travel along the skate assembly adjacent to the drilling floor;

FIG. 11 is a fragmentary top plan view which shows the pipe support sleeper and sleeper drive mechanisms associated with an outboard stanchion of the pipe racker, one sleeper being shown in a deployed position and the other being shown in a retracted position;

FIG. 11A is a simplified enlargement of a portion of FIG. 11;

30 FIG. 12 is a fragmentary elevation view showing all of the sleepers associated with an outboard pipe racker stanchion with the sleepers indexed to their retracted positions;

FIG. 13 is a simplified fragmentary elevation view of a drill pipe stand (shown in transverse cross-section) as supported between two vertically adjacent sleepers;

35 FIG. 14 is a simplified transverse cross-sectional elevation view of two vertically adjacent sleepers and shows the manner in which the sleepers can be keyed together in their deployed positions;

1 FIG. 15 is an elevation view looking forward along the path of movement of the skate cart at the drill floor of the drilling rig, and shows a pipe stabber and a pipe stand high lift mechanism which has its pipe engaging arm disposed in a retracted position;

5 FIG. 16 is a view similar to FIG. 15 and shows the pipe engaging arm of the high lift mechanism deployed into its working position;

10 FIG. 17 is a fragmentary side elevation view of the central portion of a racker bridge crane and the racker base below it in the vicinity of the center starboard column of the racker; FIG. 17 generally shows the mechanisms (somewhat different from those shown in FIGs. 1B, 7, 11, 11A and 12) for indexing the racker sleepers between their deployed and retracted (stowed) positions and for securing the crane lift columns and lift head assemblies into a stowed state;

15 FIG. 18 is an enlarged fragmentary elevation view of the sleeper indexing mechanisms according to FIG. 17 which are associated with the aft starboard main column of the racker;

FIG. 19 is a top plan view of the structure shown in FIG. 18;

20 FIG. 20 is a fragmentary top plan view of the hinged end of a sleeper base in the sleeper indexing arrangement shown in FIGs. 17-19;

FIG. 21 is a fragmentary side elevation view of a pipe stand lifting head and the adjacent supporting structure in the racker bridge crane shown in FIG. 17;

FIG. 22 is an enlarged end view of the lifting head shown in FIG. 21; and

FIG. 23 is an end view of the magnet assembly which is a component of the lifting head shown in FIGs. 21 and 22.

## DESCRIPTION OF THE ILLUSTRATED EMBODIMENTS OF THE INVENTION

25 The following description and the accompanying drawings pertain to a presently preferred location of a preferred horizontal pipe racker in a drillship forward of a drill rig derrick in the drillship. Adjectives and other terms descriptive of horizontal directions (such as "forward," "aft," "port" and "starboard") are used with reference to that preferred location. It will be understood that the racker and its associated equipment could be located in other positions relative to the drill rig derrick in a different arrangement of drilling equipment, in which event other terms descriptive of horizontal directions would be apt and consistent with the scope and content of this invention.

30 In general terms, a pipe racker system includes a main foundation and support structure, multiple levels of indexable sleepers which define racks on which pipe is stored horizontally, a mechanism, such as a bridge crane, to transfer drill pipe stands between the sleepers and a drill pipe transporter, a drill pipe transporter to transport the pipe between the pipe racker and the drill floor, and a control system to provide the man-machine interface and to perform automatic control functions and to enable manual control operations to be performed. The drill pipe transporter preferably includes a carriage system which is comprised of a skate cart movable between the vicinity of the sleepers and the drill floor at the level of the floor, a further cart on

1 the skate cart for receiving and supporting the pin end of a pipe stand being moved to or from  
the sleeper array. The drill pipe transporter also comprises low and high lift mechanisms for  
elevating and lowering the box end of a pipe stand from and to the skate cart at the drill floor, and  
a pipe stabber at the drill floor for guiding the lower end of a pipe stand between the carriage  
5 system and the vertical axis at the drill floor at which drilling operations are performed.

More particularly, the structural aspects of a pipe storage and handling system according  
to this invention includes a track which extends from one end adjacent the drilling rig to an  
opposite end remote from rig floor. The skate cart travels along the track and protectively  
supports a length of drill pipe disposed longitudinally with respect to the track. A pipe storage  
10 bin is disposed laterally of the track. The bin includes the horizontal pipe support sleepers which  
are cooperatively configured for individually supporting plural drill pipe lengths in an array of  
plural vertically spaced layers of pipe lengths with plural lengths in each layer. The array of  
sleepers is effective to support the pipe without subjecting any pipe length in the array to loads  
due to pipes and sleepers above or adjacent to it in the array. The storage bin also includes drive  
15 mechanisms connected to the pipe support sleepers. The drive mechanisms are selectively  
operable to move the individual sleepers between positions in which the sleepers are in the array  
and positions in which the sleepers are removed from the array when not supporting a drill pipe  
length.

The system also includes a pipe lifter. The pipe lifter is disposable above the sleeper array  
and is operable to move individual pipe lengths between the array and the carriage. More  
particularly, the pipe lifter can include several controllable magnetic pipe lifting heads which are  
spaced from each other along the length of the sleeper array. The several lifting heads are  
effective to lift and to hold a pipe length. The lifter preferably also includes indexable  
mechanical safety supports which are movable into and out of supportive relation to a pipe length  
25 which has been lifted by the lifting heads. The pipe lifter preferably includes a bridge crane  
above and movable between the skate cart track and the pipe storage bin. The crane includes  
mechanisms for raising and lowering the several lifting heads and the safety supports if present  
in association with the lifting heads.

The control subsystem preferably monitors the position of the lifting heads and permits  
30 effective demagnetization of the lifting heads only when the load of a pipe length held by the  
heads has been accepted by the carriage or by pipe support sleepers in the bin. The control  
subsystem can be defined to operate at desired times and in desired sequences in a semiautomatic  
manner.

Further, the system preferably includes a second pipe storage bin disposed on the other  
35 side of the skate cart track from the first bin. A second pipe lifter preferably is provided for the  
second bin. Where the system includes two pipe storage bins and two pipe lifters, the two pipe  
lifters preferably are arranged to service either bin providing redundancy of pipe lifters.

1 The pipe storage and handling system also has procedural aspects which are described or made apparent from the following descriptions of presently preferred and other embodiments of the system.

5 FIGs. 1A and 1B and FIGs. 2A and 2B, respectively, are side elevation and top plan views of a pipe storage and handling system 10 according to this invention. The system includes a horizontal pipe racker subsystem 11 which is supported on the main deck 12 of a deepwater drillship by a substructure 13; it is within the scope of this invention to locate racker 11 directly on deck 12 or upon such other foundation as may be appropriate to the nature and location of the operations supported by the racker and other associated structures described below. In the preferred arrangement depicted, the racker substructure has a height on the order of twenty feet (6.1 meters). Racker 11 is shown to be located in the drillship forward of a drilling rig 15 which is supported on the vessel main deck by its own substructure 16 which locates a floor 17 of a drilling platform a desired distance above the main deck. Drilling rig 15 is located over a vertical passage 14 through the drillship hull. The racker substructure serves, among other things, to elevate racker 11 above main deck 12 adequately that the path of fore-and-aft movement of a drill pipe skate cart assembly 18 is horizontal and is substantially at the same height as the drill floor above the main deck. The skate cart assembly provides a carriage which transports drill pipe stands in a fore-and-aft direction within system 10. A skate truss 19, which supports the skate cart in its movement, preferably along the vessel's longitudinal centerline, extends from the forward end of the racker to the drill floor. As shown in FIG. 1A, a portion 21 of the skate truss 19 just forward of the drill rig can be removable to enable a transversely movable bridge crane 22 to be used to move a blowout preventer, or other equipment as needed, into position on the vessel centerline before being moved rearward into alignment with a vertical well centerline 23, i.e., the drilling axis as defined in the drilling rig. The removable portion of the skate truss, when in its installed position shown in FIG. 1A, preferably is supported at its opposite ends on the elevated athwartships rails and rail supports 16 provided for crane 22.

As is characteristic in drillships, the drilling rig 15 is located at about amidships of the vessel hull over the vertical passage 14 (known as a "moonpool") through the hull. The rig includes a derrick (not shown) equipped with a crown block atop the derrick, a traveling block in the derrick, and a drawworks operable for raising and lowering the traveling block along well centerline 23 above the rig floor. The drawworks also can be operated to raise and lower other blocks or lifting hooks in the derrick, and to perform other functions as known in the oil and gas drilling industry.

Skate cart 18 and skate truss 19 are components of a pipe handling subsystem in the overall pipe storage and handling system 10.

As shown best in FIGs. 1B and 3-6, the structure of racker 11 includes an assembly 26 composed of a relatively massive base 24 and of columns 25. Assembly 26 preferably is constructed to be stiff and rigid in its own right. The substructure 13 which supports that

1 assembly on the vessel main deck both supports and secures the assembly in place as a part of  
the ship structure and substantially isolates that assembly from bending deflections in the ship  
hull. There preferably are nine columns which are denominated generally as 25 in the drawings  
except in FIG. 3 which is a plan view of the column pattern in which the columns have positions  
5 A, B, C, D, E, F, G, H and J. Positions A, B and C, positions D, E, and F, and positions G, H and  
J are each arrayed along lines transverse to the vessel centerline respectively at the rear, center  
and forward positions of the racker. Those columns at positions A, D, and G are located on a  
line to port of and parallel to the centerline, those at positions B, E, and H are on the centerline,  
and those at positions C, F and J are on a line to starboard of and parallel to the centerline. The  
10 columns at the corner positions A, G, C and J are of the same height which is greater than the  
height of the centerline columns and the outboard center columns D and F. The upper ends of  
the outboard column pairs at the forward and aft portions of the racker are interconnected by  
transverse beams 27 which have outboard extensions from those columns, as shown in FIGs. 5  
and 6. The space below the upper ends of the centerline columns and between those columns  
and the port outboard columns comprises a port pipe storage bay or bin 28. A starboard pipe  
storage bay or bin 29 is formed below the tops of the centerline columns and between those  
columns and the starboard outboard columns. The centerline columns support corresponding  
portions of skate truss 19. Columns 25 are interconnected at their bases by longitudinal and  
transverse girders which are components of base 24.

20 The upper ends of the transversely aligned outboard corner columns and their  
interconnecting beams 27 support transversely oriented forward and aft guide and support rails  
31 for a pair of longitudinally extending port and starboard bridge cranes 32 and 33, respectively.

Additional vertical members are located in the racker along the outboard sides of storage  
bins 28 and 29, as at 34 in FIG. 1B. A transverse vertical plate 35, attached to structural  
25 members, is located at each of the ends of the bins and supports wooden buckboards 36 which  
face toward the respective bins. The buckboards limit fore and aft sliding motion of pipe stands  
which are individually supported in the racker without damaging the threaded connection features  
at the ends of the stands.

30 The cross-hatched area in FIG. 7 represents the vertical and forward limits of the volume  
in the racker in which a triple stand of drill pipe can be found either when stored in the racker or  
when being moved in a horizontal attitude within, to or from the racker.

As noted above, the racker structure includes means for individually supporting each triple  
stand of drill pipe which is to be stored at any time in the racker. Those means include a plurality  
of horizontal sleepers 38 and 39 which cooperate with each other and with the stands in the  
manner shown in FIG. 13. Sleepers 38 are movable, whereas bottom sleepers 39 are fixed and  
35 are carried by the transverse portions of the racker base 24 as shown in FIG. 6. The movable  
sleepers are sufficiently long that, when in their deployed positions, they extend across the entire  
width of the respective pipe storage bin between transversely aligned ones of columns 25. The

1 pipe stands are stored in an array of layers in each of bins 28 and 29, there being plural stands in  
each layer. Except for the stands in the topmost layer, each stand is disposed between two  
vertically adjacent sleepers. The vertically adjacent sleepers are configured to keep adjacent  
stands in a layer in spaced relation to each other, and to carry the vertical loads of sleepers and  
5 of stands supported by the sleepers to the racker base 24 within the sleepers themselves and not  
through any stands in the storage array. The arrows in FIG. 13 represent the way in which  
vertical forces are carried in the deployed sleepers around the pipe stands received in the sleepers.  
Thus, the only forces applied to a stand when stored in the racker are the forces attributable to  
that stand itself due to its own weight and due to motions of the drillship. A given stand, when  
10 stored in the racker, does not have applied to it any portion of such forces associated with any  
other stand. In the preferred racker shown in the drawings, sleepers 38 and 39 are provided at  
each of three stations spaced along the length of each pipe storage bin.

The fixed sleepers 39 are notched at intervals along their top surfaces. The movable  
sleepers 38 are similarly notched at the same intervals along the top and bottom surfaces. The  
upwardly opening 41 notches have sloping sides; the downwardly opening notches 42 can be  
accurately shaped. The cooperating notches in vertically adjacent sleepers are sized so that a pipe  
stand 43 disposed in the space formed by a notch 41 and a notch 42 contacts only the upwardly  
opening notch 41. Therefore, the stand is not subjected to any forces attributable to sleepers or  
stands above it in the bin in which the stand is stored. If desired, the sloped surface of upwardly  
opening notches 41 can be defined by wood or by pieces of other materials which are softer than  
the metal of a pipe stand and which preferably cannot participate in electrolytic corrosion  
processes with the pipe. Each cooperating pair of notches 41, 42 has sufficient open area that the  
sleeper array can accept pipe of either a specified diameter or with a defined range of diameters  
with variations from truly straight to in excess of 0.2 percent of pipe length deviation from truly  
25 straight.

The stacked sleepers are mechanically keyed and interlocked between adjoining sleepers  
to prevent one sleeper from deflecting sideways relative to the long dimension of the sleeper; see  
FIG. 14. This assures the sleeper stack will remain aligned one sleeper above the other and that  
the drill pipe loads will follow a path down through the stacked sleepers to the base crossbeam  
supporting it. The notches 41, 42 in the sleepers preferably are configured to allow the notches  
30 to accommodate drill pipe ranging in diameter from five (5) inches to six and five-eighths (6 5/8)  
inches; alternatively, the sleepers can be notched to accommodate a given size of pipe, thereby  
maximizing the number of stands disposable in a layer of the storage array, and the sleepers can  
be disconnectable from their indexing drive mechanisms and supporting bases to enable one  
35 sleeper to be exchanged for another of different capacity. The sleepers cooperate with pipe  
stands at locations along the stands between the pin and box features at the opposite ends of each  
of the individual pipe lengths forming the stands.

1 Resting the drill pipe between the sloped sides of a notch 41 increases the contact force  
between the sleeper and the drill pipe. The sliding friction between the pipe and the sleeper is  
proportional to the contact force and, thus, the sliding friction between the sleeper and the drill  
pipe is increased. The increased friction keeps the pipe from sliding along its length when it is  
5 subjected to dynamic loads along its length due to ship motions. When the drill pipe is subjected  
to dynamic loads in the direction of the sleeper length, the pipe is wedged into the sloped sides  
of the sleeper notch and will not roll in the sleeper.

The sleepers are mounted to be indexed to lift them off the sleeper below and to rotate  
them out of the pipe bin to expose the next layer of drill pipe stands. Conversely, when a sleeper  
10 becomes filled with a drill pipe stand in each notch 41, the next sleeper above is rotated to a  
position over the stack of sleepers below and then lowered until it rests on the topmost sleeper  
below. That mechanically locks the two sleepers together and contains the layer of drill pipe  
below the sleeper between the sleeper supporting the pipe and the one placed over it.

Drill pipe stands are moved between the sleepers in the pipe bins and the pipe transporter  
(i.e., skate cart 18) by means of a special bridge crane illustrated in FIGs. 1B, 2B, 4, 5 and 6.  
15 Preferably, there are two bridge cranes 32 and 33; while a single bridge crane could be provided  
to service both pipe storage bays, a pair of bridge cranes is preferred for efficiency and for  
redundancy if needed. Each bridge crane spans the distance between the two crane rails 31 at the  
ends of the pipe racker. Self-propelled trucks 44 at the ends of the bridge crane run on the rails  
20 31 and drive the crane from one side of the pipe racker to the other. The rails 31 preferably are  
channel-like in cross-section, and the crane truck wheels preferably run in the channels so that  
the trucks are captive to the rails; see FIG. 6, e.g. The trucks of each bridge crane are  
synchronized to make them move together in unison. A set of two or more (preferably three)  
vertical lift members (columns) 45 are mounted in the crane bridge and are constrained to move  
25 only up and down relative to the bridge. The lift columns in each bridge crane are synchronized  
to move together and are connected at the lower ends by a long beam identified as a strongback  
46, also called a spreader bar. The strongback is a carrier for permanent magnet lift heads 47  
which function to attach to a stand of pipe and to release it when the magnetic field is broken.

The magnetic lift heads which make contact with the drill pipe are in the form of two long  
30 permanent magnet bars and preferably are arranged in a manner that they form an upside down  
trough. While the trough can be "V" shaped (see FIG 23), it is preferred that the trough be  
semicircular, most preferably with a radius which fits the pipe being handled. The trough lays  
parallel to the direction of the drill pipe. The magnets preferably are attached to the strongback  
in a way that the they can rotate and translate in small amounts to allow the them to align  
35 themselves with the drill pipe being picked up. Aligning the magnetic heads with the drill pipe  
greatly increases the contact area between the pipe wall and the magnetic heads and hence  
maximizes the holding capacity of each magnetic pipe lifter. The pipe stand lift heads are  
described more fully below with particular reference to FIGs. 21-23.

1 When moving drill pipe from the pipe bins to the drill pipe transporter, a chosen one of  
bridge cranes 32, 33 moves sideways on its bridge trucks from a transfer position over the  
transporter to a discrete position over the drill pipe stand to be transferred; while both cranes can  
be operated concurrently, it presently is preferred to operate only one crane at a given time. The  
5 strongback is lowered by the vertical lift members 45 until the magnetic lift heads 47 are in  
contact with the drill pipe. The magnetic fields generated by the lift heads are effective to attach  
the lift heads to the drill pipe. The lift members are then raised to their highest positions in the  
bridge crane with the drill pipe coupled to the strongback by the magnets. The bridge crane  
moves from its position over the pipe bin to a position directly over the drill pipe transporter  
10 which is located along the center of the racker below the transfer position of the crane. The  
strongback is lowered until the drill pipe rests on the transporter skate cart, with the pin end of  
the pipe stand engaged in the pin cart; only then the magnetic fields are killed to release the drill  
pipe. After the magnets release the drill pipe, the bridge crane raises the strongback to its full  
upper position and then moves to pick up the next stand of drill pipe from a pipe storage bin.

15 Moving drill pipe from the drill pipe transporter to a pipe bin is the reverse of moving the  
pipe from the pipe bin to the transporter. The bridge crane picks up the drill pipe from the drill  
pipe transporter at the transfer position of the transporter carriage. The crane moves it to a  
specified open slot (position) in a pipe bin sleeper set. The pipe stand is released from the lifting  
heads after the weight of the stand has been accepted by the pipe support sleepers. When a  
20 bridge crane is operating semi-automatically, the bridge crane will always stop at its transfer  
position above the transporter. The pipe is lowered to and released on the transporter only by  
direct manual command from a control console. Similarly, when the strongback is waiting over  
the transporter to pick up a drill pipe, it will commence lowering and attaching to the drill pipe  
only when it is commanded to do so from the control console. This feature helps avoid several  
25 hazards that otherwise would have to have sophisticated interlocks to prevent. The drill pipe will  
not be lowered and released when the transporter is not in position to receive it. The drill pipe  
will not be lowered or released while the transporter is still moving. Adherence to those rules  
simplifies the racker system controls and timing since the bridge crane always starts a cycle from  
a "hold" at its transfer position and ends the cycle at the same position. It does not have to be  
30 timed to meet the drill pipe transporter.

The drill pipe transporter, (see FIGs. 8, 9 and 10) moves the drill pipe between the  
horizontal pipe racker where the drill pipe is stored and the drill floor where the pipe is used. The  
transporter pipe carriage arrangement preferably is comprised of the long skate cart 18, a second  
cart-like device identified as a pin cart 49, and drive systems (not shown in FIGs. 8, 9, and 10)  
35 to move the skate and pin carts. The pin cart is carried by and is driven along the skate cart.

The skate cart preferably is about 88 feet (26.8m) long and the drill pipe stand being  
transported will range from about 91 feet (27.7m) long to about 95.5 feet (29.1m) long. The drill  
pipe stand being transported on the skate cart will extend at its rear or box end beyond the rear

1 end of the skate cart from three feet (.9m) to eight feet (2.4m). The remaining length of the drill  
pipe will be cradled on the skate cart, and the forward pin end of the pipe stand will be carried  
in pin cart 49. The skate cart rides on wheels that run captively in channels affixed to the skate  
truss. The channels are installed on the skate truss 19 and run from the end of the pipe racker  
5 farthest from the drill floor to the drill floor.

The pin cart rides on wheels which captively engage tracks mounted on the skate cart, thus  
allowing the pin cart to move relative to the skate cart. When drill pipe is loaded on the skate  
cart, the pin (forward) end of the pipe rests in the pin cart while the box (rear) end of the drill  
pipe extends over the other end of the skate cart. When the skate cart approaches the drill floor,  
10 the box end of the drill pipe is raised by a low-lift pipe lifter 52 and is held about four to five feet  
above the drill floor. An elevator, typically carried by the traveling block in the drill rig derrick,  
is attached to the box end of the drill pipe so held above the drill floor, and the box end of the  
drill pipe is lifted up above the drill floor by the drawworks and traveling block. As the box end  
of the pipe is lifted, the skate cart will continue to travel toward the drill floor until it reaches its  
15 rearward limit. Then the pin cart holding and supporting the pin end of the drill pipe will move  
along the skate cart toward the drill floor with the pin end of the pipe as the pipe is raised and  
rotated from a horizontal to a vertical position in the derrick. When the drill pipe becomes nearly  
vertical, it is lifted off the pin cart and installed in the working drill string; before the drill pipe  
is lifted off the pin cart and until it has been made part of the working drill string, it is held in the  
20 head 72 of pipe stabber 73. The pin cart is moved back to the other end of the skate cart,  
preferably as the skate cart is returned to its position forward in the pipe racker.

FIGS. 5 and 6 show in elevation views the port and starboard pipe storage bins. In each  
of those FIGs., one bin is shown full and the other is shown empty with all movable sleepers 38  
removed from the bin volume. As shown in FIG. 11, each sleeper 38 has a deployed position in  
25 which it extends from its supporting outboard column 25 to the adjacent centerline column. Each  
sleeper also has a retracted position which is disposed at a 90° relation to its deployed position  
and in which the sleeper is outside the outboard side of the bin as defined by the inboard faces  
of the outboard columns; see, e.g., FIGS. 1B, 4, 7, 11, 12, 17 and 18.

As shown in FIG. 5, e.g., there can be 18 movable sleepers 38 in each bin in association  
30 with each outboard racker column 25; fewer or more sleepers can be provided, as desired. That  
set of 18 sleepers is composed of a group of 9 even numbered sleepers and a group of 9 odd  
numbered sleepers. For purposes of example, the odd numbered sleepers in the set (counting  
upwardly) are associated with the aft face of the adjacent outboard column, while the even  
numbered sleepers in that set are associated with the forward face of that same column. (It will  
35 be noted that FIG. 12 shows 19 movable sleepers associated with a racker column.)

As shown in FIG. 11, each sleeper 38 is connected to a base 54 which preferably is L-  
shaped in plan view. Each base has a major leg defined by an elongate frame 55 which is parallel  
to the related sleeper. Each base also has an arm 56 which extends laterally from one end of the

1 frame and to which one end of the sleeper is connected. The end of frame 55 opposite from arm  
 56 defines a vertically oriented sleeve-like hub 57 which encircles two vertical bearing tubes 58  
 in one form of sleeper mounting and indexing arrangement of this invention; see FIG. 11A. The  
 bearing tubes 58 are vertically in line with each other, one being at the bottom of the hub 57, the  
 5 other at the top of the hub 57. The two bearing tubes 58 are separated by a distance of about 3  
 inches. The separation between the bearing tubes 58 provides an opening through which a fork  
 62 can move to engage with or disengage from a vertical, notched shaft 60 in FIG. 11A.  
 Adjacent each of those openings between the bearing tubes 58 in each sleeper hub, shaft 60 is  
 notched in parallel diametrically opposed locations; the notches form aligned horizontal keyways  
 10 in the shaft, as at 63 in FIG. 11A. The vertical shaft 60 preferably is of sufficiently long extent  
 that it is common to all the sleepers in a group; there are two shafts 60 associated with each  
 outboard column 25, one for each sleeper group at that column. Each shaft 60 is axially and  
 angularly movably mounted to the column 25 via support brackets 59 spaced along the vertical  
 length of the shaft 60 between vertically adjacent sleepers. Each bracket 59 is comprised of a  
 15 structure attached to the column on one end and attached to a vertically oriented sleeve-like hub  
 and a tube bearing similar to the sleeper hub 57. The vertical shaft 60 is free to move vertically  
 and to rotate in all the support brackets 59, and in the sleeper hubs 57 except when a selected fork  
 62 is engaged in a corresponding pair of aligned notches on the shaft. In that case, the sleeper  
 associated with the engaged fork will move angularly and vertically with the shaft 60. Axial and  
 20 angular motions of each shaft are produced by suitable drive mechanisms 53 (see FIG. 1B) which  
 can be located along side the racker base 24 and to which the lower end of the shaft extends.

As shown in FIGs. 11 and 11A, each sleeper base frame preferably carries a double acting  
 ram 61, preferably a pneumatic ram, which is coupled adjacent the base hub to a horizontally  
 slidable fork 62 which opens toward shaft 60. The fork is movable horizontally through the  
 25 opening between the bearing tubes 58 in the adjacent hub 57 into engagement of its two legs in  
 the keyway notches 63 in the shaft. Engagement of a fork with the shaft connects the  
 corresponding sleeper and its base to the shaft so that the sleeper can be moved vertically and  
 angularly by axial and angular motion of the shaft. Each fork can be fully disengaged from the  
 shaft 60.

30 Reference is made to sleeper 38 of FIG. 11 which lies in the bottom left portion of FIG.  
 11. That sleeper is in its retracted position and is supported about midway along its length in a  
 holder and support bracket 64 carried by a racker side member 34. That sleeper is to be moved  
 to its deployed position in the adjacent pipe storage bin; the other sleeper depicted in FIG. 11 is  
 shown in its deployed position. Movement of a sleeper from its retracted position to its deployed  
 35 position is achieved by the following operations:

1. ram 61 is operated to move fork 62 into engagement with the keyway notches 63  
 in shaft 60;
2. shaft 60 is raised to lift the sleeper out of engagement with its holder 64;

3. shaft 60 is rotated 90° in a chosen direction, thereby swinging the sleeper about its hinge axis at the shaft from its raised and retracted position to a raised and deployed position;
4. shaft 60 is lowered to cause the sleeper to register with the deployed sleeper below it and to cause the chevron or tongue-and-groove contours on the abutting sleeper faces (see FIG. 14) to engage;
5. ram 61 is operated to disengage the sleeper's fork from shaft 60; and
6. shaft 60 is rotated 90° in a direction opposite to the chosen direction to return to its starting angular position where it is ready to be engaged later by the fork of the next highest sleeper along that shaft.

Obviously, movement of a deployed sleeper to its retracted position involves essentially the reverse of the operational sequence described above.

The control arrangement for system 10 preferably includes sensors and interlocks which monitor the retracted/deployed status of each sleeper in each pipe storage array, and which assure that only the proper sleepers are engaged with and moved by shafts 60 at any time during loading or unloading of drill pipe into or from each pipe storage bins. If, for some reason, one or more sleepers in a set fails to deploy or to retract when commanded, the operator is alerted and a signal is provided to the control system to prevent the crane in service from lowering pipe until the sleeper positioning issue has been addressed. It is preferred to index the set of sleepers for a given layer of a bin in unison.

FIG. 11 shows the benefit of mounting each movable sleeper 38 to an L-shaped base 54. That geometry of the sleeper base enables the hinge structures, about which the bases swing as the sleepers move between their deployed and retracted positions, to be located adjacent to the outboard corners of the outboard columns 25 of the racker. When the sleepers are retracted, they are located outside the adjacent pipe storage bin. When they are deployed, the L-shaped sleeper bases wrap around the adjacent column so that the sleepers extend transversely across the bin and span the space between the corresponding outboard column and the related center column.

FIG. 11 also shows that a brace 65 can be connected from the unhinged end of each sleeper base frame to a point on the sleeper which is near its midlength. Braces 65 can lie in planes between the upper and lower surfaces of the sleepers and so will not interfere with the drill pipe lengths racked on the deployed sleepers.

FIGs. 5 and 12, e.g., show how the odd and even numbered sleepers in each sleeper set interdigitate in their deployed positions.

Each bridge crane lift column 45 preferably is driven vertically, in one method, by a pair of drive motors 67 (see FIG. 4, e.g.) which drive pinions meshed with a respective one of a pair of racks which are carried along opposite sides of the lift columns. Alternately, the lift columns maybe raised and lowered by a single shaft having three pinions to engage the corresponding racks on the three lift columns.

1 As noted above, it is desirable that the control subsystem of system 10 receives  
information about the current position of each bridge crane 32, 33 and about the vertical position  
of the pipe lifting heads 47 carried by each bridge crane. It is also important that all lift columns  
on a bridge crane be operated in close synchronism, and that the self-propelled trucks 44 at the  
5 opposite ends of each bridge crane be operated in close synchronism. Synchronizing and position  
informative signals preferably are generated by each lift column drive mechanism and by each  
bridge crane truck as they are operated. Those signals can be generated in similar ways. For  
example, as a bridge crane traverses racker 11 on its support rails 31, it can operate switches  
which are spaced along each track. Also, as each crane truck moves, rotation of one of its drive  
10 shafts can operate an encoder. The encoder output signals generated by the trucks at the opposite  
ends of the crane can be compared and the result used to synchronize the operation of the trucks.  
Operation of the switches along the crane rails can be used to periodically reset the encoders.  
The combination of switch signals and encoder signals can provide high precision information  
about the location transversely of the racker of the pipe lifter heads carried by the crane. Similar  
15 switches and encoders can be used in the lift column drives to synchronize the motions of the  
several columns in each crane and to provide high-precision information about the vertical  
position of the crane's pipe lifter heads.

Switches operated by the sleepers can indicate whether a sleeper is deployed or retracted.  
Combining the disposition of the sleepers and their known height with the vertical position of  
the lift columns is sufficient information to accurately position the vertical lift columns and the  
magnetic heads to pick up or set down pipe in the sleepers. Also, it is preferred that the sleepers  
20 have associated with them sensors which are effective to detect the presence of personnel on the  
sleepers or on the top pipe stands supported by the sleepers.

FIG. 6 shows that the bridge cranes 32, 33 can have stowed positions outboard of the pipe  
storage bins on the positions of rails 31 which extend laterally away from the pipe storage bins.  
When the cranes are stowed, the lift columns for the cranes can be lowered to essentially fully  
depend from the crane truss (bridge) structures and trucks. In that condition, the crane lift  
columns and the structures carried by the lower ends of those columns can be secured from  
pendulous motion by being connected to keeper brackets 68 which preferably extend outwardly  
30 from the racker sides. This storage ability for the bridge cranes and their lift columns is  
especially useful in the context of use of racker 10 on a floating vessel. Weather or sea state  
conditions may make it prudent and desirable to discontinue drilling operations for a time.  
During that time, the cranes are stowed as described and their lift columns are secured from  
pendulous motions which otherwise could result in damage to them or to other components of  
35 the racker.

FIGs. 8 and 9 respectively are top plan and side elevation views of skate cart 18. The  
skate cart has an elongate horizontal, rather narrow truss-like frame 70 shown in FIG. 8. At  
spaced locations along its sides, frame 70 is supported by wheels which run captively in tracks

1 which extend along the top of the skate truss 19. The skate cart is drivable back and forth along  
the skate truss by a drive motor 71, preferably located under the cart rails near the rear end of  
racker 11 at a location which is under the cart when the cart is either at its forward limit of travel  
or at its rearward limit of travel. The motor preferably is an electric motor which rotates a pinion  
5 which meshes with a rack carried by frame 70. The skate cart drive preferably includes a brake  
which is operable to stop the cart and to hold it at any position within its range of travel. Also,  
it is preferred that horizontally disposed shock absorbers are carried by fixed structures at the  
opposite limits of skate cart motion to cooperate with the skate cart as it moves back and forth  
during operation of system 10.

10 The forward limit of travel of the skate cart is shown in FIG. 1B. The rearward limit of  
travel of the skate cart is within the perimeter of drilling rig floor 17 toward well centerline 23  
from the forward edge of the rig floor and from a horizontal pipe stop 130 shown in FIG. 17. As  
is known in the oil and gas drilling industry, the pipe stop is a horizontal bar which is located  
about four to five feet or so above the rig floor adjacent the forward limit of travel of a  
15 horizontally reciprocable pipe handling head 72 of a pipe stabber 73; see FIGs. 1A and 2A. The  
pipe stop limits the rearward motion of the pin end of a pipe stand 43 which has its box end  
engaged in a pipe elevator and raised in the rig derrick above the rig floor in the course of moving  
the pipe stand from racker 11 into connection with the upper end of a pipe string supported along  
the well centerline substantially at or above the rig floor. The pipe stop comes into effect when  
20 the pin cart 49 on the skate cart also is at its rearward limit of movement along the skate cart.  
The pipe stop holds the lower end of the essentially vertical pipe stand in a position for  
engagement of the stand, adjacent its lower end, by the gripper mechanism which is part of the  
pipe stabber head 72. When the stand has been engaged by the pipe stabber, the stand is raised  
so that the pin end clears the pipe stop. The stabber then is operated to move the lower end of  
25 the pendulously supported pipe stand along a fixed path into alignment with the well centerline  
where it can be connected to the upper end of the pipe string.

Pin cart 49 is a small carriage which is captive to and moves in tracks atop and along the  
length of the skate cart. The skate cart is shown in FIGs. 2B and 9 at its forward limit of travel  
along the skate cart; the skate cart also is at its forward limit of travel. The pin cart is shown in  
30 FIG. 10 at its rearward limit of travel along the skate cart within the lengthwise extent of low lift  
mechanism 52. The pin cart is driven along the skate cart by a drive motor 75 which preferably  
is located at the forward end of the skate cart and preferably is an electric motor. Motor 75  
preferably is coupled to the pin cart by a cable loop which is arranged for powered movement of  
the pin cart in either direction along the skate cart. The pin cart defines a rearwardly and  
35 upwardly open receptacle into which the pin end of pipe stand 43 can fit. The pin cart is capable  
of accepting a substantial vertical load from a pipe stand as the stand moves from a horizontal  
position on the skate to a nearly vertical position in the derrick, or vice versa. The pin cart drive  
preferably includes a brake and an overrunning clutch which permits the pin cart to be moved,

1 by a pipe stand engaged with the cart, at a speed different from the cart speed corresponding to the operation of the pin cart drive motor.

At its extreme rear end, the skate cart carries low lift mechanism 52. The low lift mechanism is provided to raise the rear box end of a pipe stand from the skate cart, as the skate  
5 cart approaches the rig floor, an amount which is adequate to place the stand box end above the pipe stop adequately that the stand box end can be reached by elevators for lifting into the rig derrick. The box end of the stand is then engaged by the pipe elevators which are supported by the rig's traveling block, e.g. The traveling block and the elevators are used to raise the stand box end into the derrick as the stand's pin end is moved by the pin cart, or by the pipe stand itself,  
10 further toward the rig floor. The low lift mechanism is retracted (lowered) when the box end of the stand has been lifted from it, so that the rear end of the low lift mechanism can pass beneath the pipe stop toward the center of the rig floor (see FIG. 1A).

The presently preferred low lift mechanism preferably is pneumatically powered and preferably includes a pair of pneumatic rams 76; see FIG. 10, e.g. The rams 76 are mounted to the skate cart sides on opposite sides of the pin cart path of movement. Each ram is connected  
15 to a crank arm 79 which is coupled to a corresponding one of two lift arms 77 so that extension and retraction of the rams causes the rearmost ends of the lift arms to raise and to lower. The preferred coupling between crank arms 79 and lift arms 77 are meshed gear sectors carried by each of the arms concentric to the pivot axes of the arms. The rear ends of the lift arms mount  
20 between them a pipe support roller 78, rotatable about a horizontal axis, which preferably has a linearly tapered hourglass configuration. The lowered position of roller 78 is defined to support a pipe stand on the skate cart at a location on the stand adjacent the stand box end. As the support roller is raised to lift the stand box end from the skate cart, its profile acts to keep the pipe stand positioned along the centerline of the skate cart. The low lift mechanism is operable  
25 in a reverse manner to lower to the skate cart the box end of a pipe stand being transferred from the derrick to the pipe racker for storage.

As shown in FIG. 8, e.g., the structure of the low lift mechanism forward of roller 78, i.e., between the roller and rams 76, is arranged on the opposite sides of the skate cart clear of the pin  
30 cart's path of movement. As a result, the pin cart 49 can move within the length of the low lift mechanism to the extreme rear end of the skate cart. The pin cart can be positioned within the perimeter of the rig floor closely adjacent to pipe stop 130 when it and the skate cart are at their rearward limits of travel.

In addition to the pipe stabber 73 at the forward margin of the rig floor 17 to handle a pipe stand moving between the rig floor and pipe racker 11, a high lift mechanism 80 also is present  
35 there, preferably attached to the pipe stabber. Also there, adjacent to the pipe stabber, and also on the opposite side of the path along which the pipe stand moves, is a pipe guard 132 to contain pipe in the pipe path. See FIGs. 15 and 16. The high lift 80 can be used to advantage during drilling operations. During drilling operations, the drill pipe string can be held by a top drive unit

1 which rotates the drill string and which holds the drill string at an essentially constant load at the  
drill bit by means of vertical motion compensation equipment known to the offshore drilling  
industry. This constant bit load can be maintained even as the ship heaves up and down in the  
seas. When it becomes necessary to add more pipe to the drill string, the drill pipe is seated into  
5 slips in a rotary table and disconnected from the top drive. The top drive is raised to the top of  
the derrick with the next stand of pipe in its elevators. When the new stand of pipe is vertical,  
it is lowered into the box end tool joint at the top of the drill string, whereupon drilling may  
continue. In order to prevent the drill bit from striking the bottom of the well while it is  
suspended in the slips without motion compensation, the pipe string is raised about 15 feet above  
10 the drill floor before being set in slips. The high lift can be used to elevate the drill pipe box end  
from the low lift level to a greater height where the top drive elevators can reach it.

The high lift has a carriage 135 which is raised and lowered preferably by a pneumatically  
driven chain. FIG. 15 shows carriage 135 in upper and intermediate positions while FIG. 16  
shows the carriage at upper, intermediate and lower positions. The carriage can have an arm 82  
which will articulate from a vertical, upright position down to a horizontal position, and a  
pneumatic ram 136 to rotate the arm from one position to the other. The arm is connected in a  
manner that a pipe striking the arm from below will raise the arm. When a pipe is lowered onto  
the arm from above, the arm is stopped in the horizontal position and holds the pipe in the cradle  
on the arm.

The high lift is normally stowed in the upmost position with the arm rotated to the vertical  
position out of the way of pipe being tripped in or out of the well. When the full length of the  
drill string is in the well and drilling, the high lift carriage is lowered to the lowest most position  
and the arm 82 is rotated to the horizontal position where it remains until the pipe skate cart is  
moved aft with the next stand of drill pipe.

FIGs. 1, 2, and 7 illustrate the provision of walkways 84 and ladders 85 on the racker to  
afford access of personnel to it.

A second form of the sleeper indexing arrangement, somewhat different from the  
arrangement described above with reference to FIGs. 11 and 11A, is illustrated in FIGs. 17-20  
and is presently more preferred. A vertical shaft 60 is associated with each group of sleepers 38  
at each sleeper station of each pipe storage bay. Each shaft 60 is located adjacent the forward or  
aft outboard corner of a racker column 25, as appropriate. Each shaft 60 is supported for rotation  
and axial movement in a series of bearings 90 which are spaced along the shaft and are mounted  
in brackets 91 (see FIG. 20) affixed to the adjacent racker columns 25. Each bracket 91 and  
bearing 90 is located below the downward limit of travel of a respective sleeper base 54 and  
defines that limit. Just above each such bracket 91, the shaft is transversely notched at  
diametrically opposed locations to define a pair of horizontal keyway slots 63. A fork 62 is  
mounted for slidable movement within the sleeper base. The sleeper base has a terminal hub 57,  
which surrounds the shaft and mounts the base to the shaft for rotation about and axial movement

1 along the shaft. The fork is reciprocated in the sleeper base by a double-acting ram 61. The fork  
thus is moveable by the ram 61 into and out of engagement with the vertical shaft 60 at the  
keyway slots 63. Engagement of a fork 62 in keyway slots 63 of a shaft 60 releasably connects  
the corresponding sleeper base and hub to the shaft so that the base and hub follow axial and  
5 angular motion of the shaft.

Each vertical sleeper indexing drive shaft 60 is rotatably supported vertically at its bottom  
end on a pedestal or platform 92 defined at the upper end of the piston 93 of a vertically disposed  
ram 94 located below the shaft; see FIG. 18. That ram is operated to raise and to lower the  
corresponding shaft. Also, there is a shaft angular drive assembly 95 coupled to each vertical  
shaft above the corresponding vertical drive ram. Each assembly 95 preferably includes a crank  
10 arm 96 affixed to the shaft and a double-acting horizontally disposed ram 97 pinned between the  
end of the crank arm and the racker base 24. The mounting of each horizontal ram 97 between  
its shaft crank arm and the racker base is arranged to enable the angular drive assembly to  
accommodate and to follow vertical motion of the shaft by an amount which is adequate to lift  
a stowed sleeper 38 out of engagement with a sleeper support 64 and adequate to lift a deployed  
15 sleeper out of engagement with a deployed sleeper below it.

FIG. 19 shows that the horizontal drive ram 97 for the aftmost shaft associated with a pipe  
storage bay preferably is located adjacent the rear end of the racker base. The forwardmost  
horizontal drive ram associated with a pipe storage bay preferably is similarly located relative  
20 to the front end of the racker base. All other horizontal drive rams are located adjacent the sides  
of the racker base.

The operation of the vertical drive and angular drive mechanisms shown in FIGs. 17-19  
is according to the six-step sequence described above.

FIG. 17 shows a presently preferred arrangement for securing the lower end of a bridge  
25 crane lift column 45 from movement when the lift column is stowed when at its lowest position  
in the bridge crane. A dummy section 98 of drill pipe is supported in a horizontal fore-and-aft  
position outboard of the adjacent vertical 94 and angular 95 drives for a sleeper indexing drive  
shaft 60. The pipe dummy section is located vertically below the place occupied by a  
corresponding magnetic lifting head when a bridge crane is in its stowed position as described  
30 above. The dummy pipe section is carried on a support bracket 99 mounted to the outer face of  
the racker base. The magnetic lift head 47 carried by the lift column can make contact with the  
top of the dummy pipe section, and a mechanical safety latch 105 associated with the magnetic  
lift head can be engaged around and below the dummy pipe section. Such forms of contact with  
the dummy pipe section cooperate to lock the lower end of the lift column to the dummy pipe  
35 section. A drill pipe dummy section preferably is provided for each lifting head in each bridge  
crane at spaced locations along the outboard sides of the racker base.

FIGs. 21-23 show details of a presently preferred magnetic lift unit or head 47, several  
of which are carried by each racker bridge crane spreader bar 46 at spaced locations along the bar.

1 The central part of each lift head is occupied by an elongate magnet assembly 101 (see FIGs. 21  
and 23) which includes a pair of slab-like permanent magnets 102. The magnets are in spaced  
parallel relation to each other and are in planes parallel to the length of the spreader bar. A pipe  
5 contact element 103, made of a material which does not interfere with the magnetic field created  
by the magnets, is replaceably carried by the bottom face of each magnet, as shown in FIG. 23.  
Each contact element has a sloping or accurately curved face which opens downwardly and also  
toward the adjacent element 103. The material which defines the pipe contact elements is softer  
than the metal of the pipe stands 43 to prevent the pipe stands from being scratched by the  
10 contact elements. Similarly, all other components of the racker (and also of the skate and pin  
carts, the low and high lift mechanisms, and the pipe stabber, e.g.) which can or will contact a  
pipe stand either are made of materials which are softer than the pipe stands, or have their pipe  
stand contacting surfaces defined by relatively soft and replaceable wear pieces or inserts.

Each lift head 47 preferably also includes a pair of safety latch assemblies 105; see FIG.  
22. A latch assembly 105 can include a vertically slidable upper jaw member 106 carried by the  
15 adjacent end of the magnet assembly. Each assembly 105 also can include a lower jaw member  
107 which is pivotable about an axle 108 fixed to the magnet assembly and moved about that  
axle by operation of a double acting ram 109 pinned between a crank arm of a jaw member 107  
and a plate 110 carried atop the magnet assembly. The lower jaw member is moved to the side  
of the bottom recessed end of the upper jaw member when the lift head is being moved into or  
20 out of contact with a pipestand, but otherwise is in the position shown in FIG. 22 when the lift  
head has contact with a pipe stand.

Each lift head assembly 47 can be mounted to its bridge crane spreader bar 46 by a pair  
of plates 112 and 113. Plate 112 is affixed to the upper central part of the head's magnet  
assembly 101 and preferably is in a plane parallel to the length of the magnet assembly. Plate  
25 112 can be pinned, as at 114, to a lower tongue of plate 113 which is carried by the spreader bar.  
Plate 113 can be pinned, as at 115, to the spreader bar via a vertical slot 116 in that plate. In view  
of the pinned connection between plates 112 and 113, the lift head 47 can pivot about pin 114  
and adjust itself to the attitude of a pipe stand being picked up either from a pipe storage bay or  
from the skate cart. Also, the slidable lost-motion connection of plate 113 to the spreader bar  
30 allows the connection of the lift head to the spreader bar to accommodate downward movement  
of the spreader bar after the lift head has made contact with a pipe stand. Preferably a shock  
absorber 118 is provided at each end of a lift head 47 to cushion movement of the spreader bar  
toward the lift head. The shock absorber can be a dashpot whose piston shaft is urged upwardly  
by a compression spring engaged between the upper end of the shaft and the dashpot body; see  
35 FIG. 21.

Each latch assembly 105 (see FIG. 22) is a backup mechanical holder and safety  
mechanism in the lift head; it is not relied upon, during normal operation of system 10, to support  
a pipe stand being transported by a racker bridge crane. The several magnet assemblies carried

1 by a bridge crane are intended to hold a pipe stand in the crane. As noted above, the magnetic  
forces which hold a pipe stand in a bridge crane preferably are generated by permanent magnets.  
An electrically powered and selectively operable degausser 120 is included in each lift head. The  
5 degausser is operated to null the field created by the permanent magnets when a pipe stand is to  
be released from a bridge crane or is to be picked up by the crane.

Electrical and pneumatic power is supplied to the lift heads of each bridge crane from the  
crane body. An electrical power cable 122 is connected between a reel 123 on the crane body and  
the crane spreader bar 46, as shown in FIG. 17. Compressed air supply 124 and return 125 lines  
are connected from reels 126 and 127 on the crane body to the spreader bar.

10 As also shown in FIG. 17, a pair of guide roller arrays 128 are carried in the top and  
bottom of the truss-like body of each bridge crane in cooperation with each crane lift column 45.  
There preferably are eight rollers in each array, and they engage a corresponding wear bar 129  
(see FIG. 22) which extends along the length of the lift column. The lift columns preferably are  
square in cross-section. There preferably is a wear bar 129 along each corner margin of each face  
15 of a lift column. The guide roller arrays cooperate with the lift columns to constrain and hold the  
columns stiff against pendulous motions relative to the crane body and to move essentially only  
normal to the bridge crane. Such pendulous motions interfere with the ability of the crane to  
pickup and deliver a pipe stand from and to a specified aligned set of sleeper notches 41 in a  
desired storage bin. The presence of the wear bars on the lift columns also reinforce and stiffen  
20 the lift columns themselves.

The structures and mechanisms of a presently preferred pipe storage and handling system  
are constructed for operation in the temperature range of 14°F to 100°F (-10°C to 38°C). Those  
structures and mechanism reflect three different sets of environmental conditions, namely;  
operating conditions in which heave motions of +/- 3.7 meters at 8 second period, roll motions  
25 of +/- 4° at 12 seconds, and pitch motions of +/- 4° at 9 seconds, are tolerable; waiting on weather  
conditions (in which system components are stowed in their normal secure and stowed positions)  
of +/- 60 meters heave at 9 seconds, +/- 10° roll at 12 seconds, and +/- 6° pitch at 10 seconds;  
and survival conditions (sea fastenings in place or engaged) of +/- 8.3 meters heave at 10  
seconds, +/- 35° roll at 15 seconds, and 10° pitch at 10 seconds. Also, the system components  
30 are sized to withstand loads associated with drillship motions during transit of 36 feet heave, 25°  
roll and 10° pitch at periods of 13-15 seconds.

The design operating rate of the system is one 5000 pound triple pipe stand per minute,  
both for delivery of stands to the drill floor and removal of stands from the drill floor, using both  
bridge cranes in synchronism. The bridge cranes have a nominal working speed of 60 to 75 feet  
35 per minute when fully loaded, and also a low speed mode in the range of 2 to 4 from when  
subjected to side forces of 0.5g opposing crane motion. When subjected to opposing side loads  
in the range of 0.5 to 1.0g, the crane drives may stall but they hold the cranes in position. The  
vertical drive mechanisms of the cranes have a nominal operating speed of 75 to 90 feet per

1 minute, with a slow speed mode in the range of 3 to 5 fpm useful when opposing dynamic loads  
of +/- 0.5g are present due to ship motion. The crane vertical drives may stall but they hold the  
vertical position when subject to opposing dynamic forces from 0.5 to 1.0g. Horizontal and  
vertical drive mechanisms in the cranes have brakes which lock the crane components in position  
5 when not being actively driven by an operator or by the control system ; the crane brakes are  
effective under both operating and waiting on weather conditions.

The bridge cranes can be operated from either one of two control stations. A primary  
control station 138 is provided in the driller's house 139 at the drilling rig floor; see FIG. 2A.  
That station is called the pipe handling control console. A secondary control station 140, called  
10 the pipe racker control console, is located on a platform 141 adjacent the forward end of the skate  
cart truss; see FIG. 2B. During normal operation of system 10, the cranes are operated from the  
primary control station in the automatic mode. The cranes are operable in either a manual mode  
or the automatic mode from the secondary control station. If a crane is not selected for operation,  
it is stowed in its parking position outboard of the pipe storage bays. The crane controls include  
15 a zone control feature which prevents a crane from hitting structure in either operating mode.  
Control interlocks prevent a crane from hitting the skate with a pipe when the skate is in motion.  
When operating in the automatic mode, the crane halts above the transfer position of the skate;  
a manual command is required to lower or retrieve pipe to or from the skate. When a pipe stand  
is released or retrieved at the skate, the crane's automatic cycle resumes to pick up or stow the  
20 next stand of pipe from or in the desired pipe storage bay.

Relevant control system interlocks are a crane interlock which prevents the cranes from  
running into each other, a skate interlock which halts the crane above the skate track until a  
manual command is given to the crane, a sleeper interlock which prevents a crane from lowering  
its pipe lifting heads to pick up height over the sleepers until the proper sleepers are in the correct  
25 position for the operation, and the structural zone interlock described above.

Controls for the sleeper indexing mechanisms preferably are located at the forward  
secondary control console which is so positioned that the operator can see clearly into both pipe  
bays or can move easily to see into either of them. The sleeper-related controls at that console  
preferably include controls for the following functions: select port or starboard bay, select drill  
30 pipe layer (1, 2, 3, ...), stowed or deployed position of the sleepers for each pipe layer,  
commanding stow or deploy sleeper motion, an alarm (sound and light) which indicates that one  
or more sleepers did not respond to a positioning command, and a sleeper lock useful when  
personnel are present or racked pipe stands. The sleeper stow and position commands signals  
preferably are also provided to the crane control programming pertinent to the sleeper control  
35 interlock.

The skate cart and pin cart drive rates are defined consistent with the one per minute pipe  
stand delivery/recovery rate. The skate drive preferably is operable to produce skate speeds up  
to 450 feet per minute and to accelerate from a dead stop to full speed in 4 seconds. The pin cart

1 drive preferably is operable to produce pin cart speeds up to 600 feet per minute, and to  
accelerate the pin cart when unloaded from a dead stop to full speed in 2 seconds. The pin cart  
drive forces the pin cart into contact with the pin end of a pipe stand while the stand is being  
5 raised by the derrick elevators without pushing the stand through the elevators. As noted above,  
an overrunning clutch in the pin cart drive enables the pin cart to overrun its drive in response  
to loads on the cart by a pipe stand being placed on the skate cart. The skate cart and pin cart  
drives preferably are of the variable speed kind. The skate cart can make a 112 foot round trip  
in one minute on a continuous basis. The pin cart travel is about 80 feet along the skate cart. Its  
10 drive can return the empty pin cart to its receiving position in 30 seconds. A brake for the skate  
cart can stop the skate cart in two seconds once per minute when loaded and twice per minute  
when unloaded. A pin cart brake can halt the pin cart from full speed in one second, and can  
effect two braking operations per minute on a continuous basis. There are shock absorbers at  
the limits of travel of the skate and pin carts. The skate and pin cart drives are controllable from  
primary control station 138.

15 Controls for operating pipe low lift mechanism 52, pipe stabber 73 and pipe high lift  
mechanism 80 are located at primary control station 138. The high lift mechanism can lift the  
box of a pipe stand to an elevation of 22 feet above the rotary table located in the drilling floor  
at the drilling axis. The low and high lift mechanism can lift 2500 pounds. The low lift  
operating rate is 4 feet per second. The high lift operating rate is 2 feet per second.

20 Further information about the control functions and equipment of the presently preferred  
system 10 are set forth in Tables I and II, pertinent to control stations 138 and 140, respectively.

25 The information set forth in the foregoing description and in the accompanying Figures  
and Tables is not exhaustive of all forms which structures and procedures according to this  
invention may take. Variations and modifications of the described structures and procedures will  
occur to persons skilled in the relevant arts and technologies, and they are within the fair scope  
and meaning of the following claims.

**Table I:**

**Control Functions and Operator Interfaces for the Pipe Handling Control Console**

Control Function	Operator interface	Action/Response	Priority
Skate Drive	Proportional Joystick	Left-Skate moves left Center-Skate Stops Right-Skate moves right	Primary Control (Duplicate)
Skate Emergency Stop	Push-pull button	Push-Set Skate brake Pull-Release skate brake	Primary Control Shared (Duplicate)
Pipe Lifter	Push and hold buttons	Push "UP"-raise lifter Release "UP"-stop Push "DOWN"-Lower lifter Release "DOWN"-stop	Primary control (Singular)
Pipe Stabber	Proportional Joystick and rocker switch control buttons	Left-Stabber Extends Center-stabber stops Right Stabber retracts Depress Lt. Button "O"- Jaws open Depress Button "C"- Jaws close	Primary control (Singular)
High Lift	Push and hold buttons	Push "UP" - Lifter raises Push "DOWN"-Lifter lowers	Primary control (Singular)
Port Bridge Crane pipe pickup & release	Push and hold Buttons and rocker switch	Push "UP" to raise crane Release "UP" to stop Push "DOWN" to lower crane Release "DOWN" to stop Rock to "P" - Pick pipe Rock to "R" - Release pipe	Primary control (Duplicate)

Stbd Crane pipe pickup & release	Push and hold buttons and rocker switch	Push "UP" to raise crane Release "UP" to stop Push "DOWN" to lower crane Release "DOWN" to stop Rock to "P" - Pick pipe Rock to "R" - to release pipe	Primary control (Duplicate)
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**Table II****Control Functions and Operator Interface for the Pipe Racker Control****Console**

<b><u>Control Function</u></b>	<b><u>Operator Interface</u></b>	<b><u>Action/Response</u></b>	<b><u>Priority</u></b>
Skate Drive	Proportional Joystick	Left-Skate moves left Center-Skate Stops Right-Skate moves right	Backup Control Maintenance (Duplicate)
Skate Emergency Stop	Push-pull button	Push-Set Skate brake Pull-Release skate brake	Primary Control Shared (Duplicate)
Port Bridge Crane pipe pickup & release at skate	Push and hold buttons and rocker switch	Push "UP" to raise crane Release "UP" to stop Push "DOWN" to lower crane Release "DOWN" to stop Rock to "P" - Pick pipe Rock to "R" - to release pipe	Backup control Pipe Transfer Maintenance (Duplicate)
Stbd Bridge Crane pipe pickup/release at skate	Push and hold buttons and rocker switch	Push "UP" to raise crane Release "UP" to stop Push "DOWN" to lower crane Release "DOWN" to stop Rock to "P" - Pick pipe Rock to "R" - to release pipe	Backup control Pipe Transfer Maintenance (Duplicate)

Port Bridge Crane side to side and vertical movement	Proportional Joystick (Two speed push and old button optional)	Center-crane stops Push port-Move port Push stbd-move stbd Push away - lower Pull to - raise	Backup manual control (Duplicates automatic control)
Stbd Bridge Crane side to side and vertical movement	Proportional Joystick (Two speed push and hold button in place of joy stick optional)	Center-crane stops Push port-Move port Push stbd-move stbd Push away - lower Pull to - raise	Backup manual control (Duplicates automatic control)
Port Bridge Crane pipe pick-up and release in racker	Two position rocker switch	Rock to "P" - pick pipe Rock to "R" - release pipe	Backup manual control (Duplicates automatic control)
Stbd Bridge Crane pipe pick-up and release in racker	Two position rocker switch	Rock to "P" - pick pipe Rock to "R" - release pipe	Manual Operation Primary Control (singular)
Port Bay Sleeper Level Selection	18 (17) count selector switch	Position to sleeper level	Backup manual control (Duplicates automatic control)
Stbd Bay Sleeper Level Selection	18 count selector switch (May be incorporated with Set/Stow switches)	Position to sleeper level	Backup manual control (Duplicates automatic control)
Port Sleeper Set/Stow	Rocker Switch	Rock to "Stow" - Sleepers stow Rock to "Set" - Sleepers set	Backup manual control (Duplicates automatic control)

Stbd Sleeper Set/Stow	Rocker Switch	Rock to "Stow" - Sleepers stow Rock to "Set" - Sleepers set	Backup manual control (Duplicates automatic control)
Mode Selection	Rocker Switch	Rock to "Automatic" - Automatic control Rock to "Manual" - Manual control	Primary Control (Singular)
Automatic Control	PLC control	Automatically operates port and stbd cranes from racker to transfer position	Primary Control (Duplicates all manual operations which duplicate automatic control functions)